

Angela Hynes

From: Bronwyn Inglis <binglis@thehills.nsw.gov.au>
Sent: Thursday, 20 June 2019 3:51 PM
To: Megan Munari
Subject: FW: The Hills Shire Council Planning Proposal 1/2018/PLP RE 55 Coonara Avenue, West Pennant Hills
Attachments: Endeavour Energy MDI0044 Easements and Property Tenur1.pdf; Endeavour Energy FPJ 6007 Technical Review Request July 2018.pdf; ENA_emf_what_do_we_know_final 20160902.pdf; Endeavour Energy Guide to Fencing, Retaining Walls & Maintenance Aroundpdf; Work-near-overhead-power-lines-code-of-practice.pdf; Endeavour Energy Drawing No. 86232 (OH lines minimum clearances near str....pdf; Work_near_underground_assets_guide.pdf; Safety+on+the+job.pdf; FactSheet_Building_Construction+web.pdf; Safety_DL_plumbing_web.pdf

From: Cornelis Duba [mailto:Cornelis.Duba@endeavourenergy.com.au]
Sent: Thursday, 30 May 2019 6:01 PM
To: The Hills Shire Council
Cc: Kayla Atkins; Bronwyn Inglis; Geoff Riethmuller
Subject: The Hills Shire Council Planning Proposal 1/2018/PLP RE 55 Coonara Avenue, West Pennant Hills

The General Manager
The Hills Shire Council

ATTENTION: Bronwyn Inglis, Senior Town Planner

Dear Sir or Madam

I refer to Council's letter of 1 May 2019 regarding Planning Proposal 1/2018/PLP at 55 Coonara Avenue, West Pennant Hills (Lot 61 DP 737386) for 'Allow a maximum of 600 dwellings on the site through the following amendments to The Hills Local Environment Plan 2012: Re-zoning of the land from B7 Business Park to part R4 High Density Residential, R3 Medium Density Residential, E2 Environmental Conservation, and RE1 Public Recreation; Amend the Height of Buildings Map to facilitate building heights of up to 9m, 12m and 22m; Amend the Minimum Lot Size Map to include minimum lot sizes ranging from 700m² to 10ha; Amend the Floor Space Ratio Map to remove the floor space ratio on the site; and Introduce a site specific local provision to facilitate a dwelling cap of 600 dwellings, 'Micro-lot housing' subject to submission of an application for both subdivision and dwelling design'. Submissions need to be made to Council by 31 May 2019.

As shown in the below site plans from Endeavour Energy's G/Net master facility model there are:

- Easements over the site benefitting Endeavour Energy (indicated by red hatching) being for the former Carlingford to Hornsby 66,000 volt / 66 kilovolt (kV) overhead power lines but which currently have no 'inservice' electricity infrastructure:
 - Along the eastern side boundary.
 - To the northern end crossing from east to west.
- High voltage customer substation no. 17230 and meters on the site with the associated 11,000 volt / 11 kV high voltage underground cables coming from The Glade across Lot 11 DP 285362 and Lot 7 DP 285530 via an easement.

- Low voltage overhead service conductor coming from padmount substation no. 23887 located on the northern adjoining Lot 16 DP 11133 (Cumberland State Forest) but appears currently not to be connected to any premises – going to the soccer field?
- 11,000 volt / 11 kV high voltage underground cables to the Coonara Avenue road verge / roadway.
- It is in proximity of Endeavour Energy's West Pennant Hills ZS at 132 Oratava Avenue West Pennant Hills (Lot 1 DP 747565).

Please note the location, extent and type of any electricity infrastructure, boundaries etc. shown on the plan is indicative only. Generally (depending on the scale and/or features selected), low voltage (normally not exceeding 1,000 volts) is indicated by blue lines and high voltage (normally exceeding 1,000 volts but for Endeavour Energy's network not exceeding 132,000 volts / 132 kV) by red lines (these lines can appear as solid or dashed and where there are multiple lines / cables only the higher voltage may be shown). This plan only shows the Endeavour Energy network and does not show electricity infrastructure belonging to other authorities or customers owned electrical equipment beyond the customer connection point / point of supply to the property. This plan is not a 'Dial Before You Dig' plan under the provisions of Part 5E 'Protection of underground electricity power lines' of the Electricity Supply Act 1995 (NSW).

The existing facility is supplied via high voltage customer substation no. 17230. As a high voltage customer the 'High Voltage Operational and Maintenance Protocol' between Endeavour Energy and the customer regarding the provision of high voltage supply to the site will specify a 'Load of Customers Installation' which is adequate for the then / Customer's current requirements. The Protocol generally also states the following:

'Should any further increase in loads be required, contact should be made with Endeavour Energy's Network Connections Branch, who will inform you of the requirements in this regard'.

The Protocol also identifies where Endeavour Energy's responsibility terminates (normally at the pole or pillar on the road verge from which supply is taken) in respect of:

- ownership of high voltage equipment;
- switching operations; and
- maintenance of equipment.

However, high voltage customer connections must be a single customer site. Multiple occupant developments such as subdivisions, shopping centres, factory units, distribution centres, etc. are not entitled to high voltage connections. In this instance there are four warehouses each with multiple tenancies. Accordingly, should this Planning Proposal proceed, the site will no longer be eligible for a High Voltage Connection Service. Please refer to the below point 'Network Capacity / Connection'.

In regards to the low voltage overhead power lines traversing the site not held under easement, whilst Endeavour Energy does not have an easement over the service mains they are protected assets and deemed to be lawful for all purposes under Section 53 'Protection of certain electricity works' of the Electricity Supply Act 1995 (NSW). Essentially this means the owner or occupier of the land cannot take any action in relation to the presence in, on or over the land of electricity works ie. the service mains cannot be removed to rectify the encroachment – unless it is done so with the agreement of the benefited property owner and an alternative low voltage customer service is provided. These protected assets are managed on the same basis as if an easement is in existence. Please refer to the below point 'Easement Management / Network Access'.

In accordance with the attached copy of Endeavour Energy's Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights', as shown in the following extract of Table 1 – 'Minimum easement widths', the low voltage overhead power lines requires a 9 metre minimum easement width ie. 4.5 metres to both sides of the centre line of the poles / conductors.

Table 1 - Minimum easement widths

	Voltage	Asset Type	Construction	Minimum Easement Width
Overhead Assets	400V–22kV	Bare Construction	All	9
		ABC		
		CCT		

ABC = Aerial Bundled Cables CCT = Covered Conductor Thick

In regards to the easements benefitting Endeavour Energy which currently do not contain any 'inservice' electricity infrastructure, until such time as the easement is released, these easements are managed on the same basis as if 'inservice' electricity infrastructure is in existence ie. the easement although not currently in use may be of strategic value and could be brought back into service. The following is an overlay of the Design Concept from the Urban Design Report onto the site plan from Endeavour Energy's G/Net master facility model showing the approximate location of the easements benefitting Endeavour Energy.

Design Concept



For the release of easement, the applicant will again need to contact Endeavour Energy's Network Connections Branch (please refer to the below point Network Capacity / Connection) who are responsible for network easement releases which is undertaken in accordance with Endeavour Energy's Company Policy (Network) 9.2.4 'Network Easement Release'. Under the policy the company will assess all applications prior to acceptance or refusal to identify and manage risks to its network, commercial and community interests. In some circumstances the release of easement may be for nil compensation eg. the affected land is subject to dedication as public road or as part of an asset relocation / capital works project where the alternative network arrangements occur at the same voltage and level of easement affectation. Otherwise the release will be subject to monetary compensation paid by the applicant having regard to the potential increase in value of the land as a result of the easement release / reduction in the

extent of easement affectation (whilst also allowing appropriate consideration for the applicant's alternative network arrangements).

An application will only be accepted from the registered property owner or its nominated agent. Under the NSW Torrens title system the release of easements, restrictions and positive covenants requires the company to execute the appropriate release document and for this release document to be registered at NSW Land Registry Services (LRS). In some cases this may require the applicant to produce its certificate of title to permit registration.

Endeavour Energy's Strategic Property Section have advised that they have been contacted by Mirvac regarding the easement release and are already progressing this matter. Endeavour Energy's contact person for the easement release is:

Geoff Riethmuller
Senior Property Legal Officer
Property & Fleet Branch

T: 131 081

E: Geoff.Riethmuller@endeavourenergy.com.au

Subject to the foregoing and the following recommendations and comments Endeavour Energy has no objection to the Development Application.

- Network Capacity / Connection

Endeavour Energy has noted that the Planning Proposal does not appear to address in detail the suitability of the site for the development in regards to whether the electricity services are available and adequate for the development.

Whilst having 600 dwellings on a site is a significant load, given it is replacing an existing high voltage customer site, at this present time Endeavour Energy does not foresee any significant issues in supplying the potential 600 dwellings

West Pennant Zone Substation (ZS) located at 132 Oratava Avenue West Pennant Hills (Lot 1 DP 747565) currently supplies the site and will also supply the load for the redevelopment of the site.

The developers may need to extend and augment the 11,000 volt / 11 kV high voltage network to facilitate connection as per Endeavour Energy's normal customer connection processes. However Feeder X872 WEST PENNANT HILLS - Castle Hill Rd No. 2 located to the Coonara Avenue road frontage of the site does currently have spare capacity to meet some additional load.

Endeavour Energy is urging applicants /customers to engage with an Electrical Consultant prior to submitting plans to in order to assess and incorporate any required electricity infrastructure. In this instance the reticulation required for 600 dwellings will be substantially different in design to the existing single high voltage customer commercial office building.

In regards to the electricity supply to the site, the availability of electricity supply to a site is based on a wide range of factors eg. the age and design of the network; other development in the locality utilising previously spare capacity within the local network; the progress of nearby / surrounding sites including electricity infrastructure works eg. a smaller and isolated development that may not of its own accord require a substation may require a substation to facilitate the development and from which the spare capacity is made available to subsequent nearby development. Padmount substations can accommodate loads from 315 kilovolt amperes (kVA) up to 1,500 kVA ie. there is a significant variation in the number and type of premises able to be connected to a substation.

In due course the applicant for the proposed development will need to submit an application for connection of load via Endeavour Energy's Network Connections Branch to carry out the final load assessment and the method

of supply will be determined. Depending on the outcome of the assessment, any required padmount or indoor / chamber substation/s will need to be located within the property (in a suitable and accessible location) and be protected (including any associated cabling) by an easement and associated restrictions benefiting and gifted to Endeavour Energy. Please refer to Endeavour Energy's Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights'. Further details are available by contacting Endeavour Energy's Network Connections Branch via Head Office enquiries on telephone: 133 718 or (02) 9853 6666 from 8am - 5:30pm or on Endeavour Energy's website under 'Home > Residential and business > Connecting to our network' via the following link:

<http://www.endeavourenergy.com.au/>.

Advice on the electricity infrastructure required to facilitate the proposed development (including asset relocations) can be obtained by submitting a Technical Review Request to Endeavour Energy's Network Connections Branch, the form for which FPJ6007 is attached and further details (including the applicable charges) are available from Endeavour Energy's website under 'Our connection services'. The response to these enquiries is based upon a desktop review of corporate information systems, and as such does not involve the engagement of various internal stakeholders in order to develop a 'Connection Offer'. It does provide details of preliminary connection requirements which can be considered by the applicant prior to lodging a formal application for connection of load.

Alternatively the applicant should engage a Level 3 ASP approved to design distribution network assets, including underground or overhead. The ASP scheme is administered by NSW Planning & Environment and details are available on their website via the following link or telephone 13 77 88:

<https://www.energy.nsw.gov.au/energy-supply-industry/pipelines-electricity-gas-networks/network-connections/contestable-works>.

- Urban Network Design

Endeavour Energy's Company Policy 9.2.5 'Network Asset Design', includes the following requirements for electricity connections to new urban subdivision / development:

5.11 Reticulation policy

5.11.1 Distribution reticulation

In order to improve the reliability performance of and to reduce the operating expenditure of the network over the long term the company has adopted the strategy of requiring new lines to be either underground cables or where overhead is permitted, to be predominantly of covered insulated construction. Notwithstanding this strategy, bare wire overhead construction is appropriate and permitted in some situations as detailed below.

In areas with the potential for significant overhanging foliage, CCT is used to provide increased reliability as it is less susceptible to outages from wind-blown branches and debris than bare conductors. CCT must only be used in treed² areas as the probability of a direct lightning strike is low. In open areas where the line is not shielded from a direct lightning strike, bare conductors must generally be used for 11kV and 22kV reticulation.

Non-metallic Screened High Voltage Aerial Bundled Cable (NMSHVABC) must be used in areas which are heavily treed and where it is not practicable to maintain a tree clearing envelope around the conductors.

² A "treed" area is one with a substantial number of trees adjacent to the line, in each span. In these situations CCT is used to provide increased reliability as it is less susceptible to outages from wind-blown debris.

5.11.1.1 Urban areas

Reticulation of new residential subdivisions will be underground. In areas of low bushfire consequence, new lines within existing overhead areas can be overhead, unless underground lines are cost justified or required by either environmental or local council requirements.

Where underground reticulation is required on a feeder that supplies a mixture of industrial, commercial and/or residential loads, the standard of underground construction will apply to all types of load within that development.

Where ducting is used, adequate spare ducts and easements must be provided at the outset to cover the final load requirements of the entire development plan.

Extensions to the existing overhead 11kV/22kV network must generally be underground. Bare wire will be used for conductor replacements and augmentations except in treed areas where NMSHVABC must be used.

Extensions to the existing overhead LV network and augmentations must either be underground or NMSHVABC. Conductor replacements greater than 100m in route length must utilise aerial bundled conductors.

- Location of Electricity Easements / Prudent Avoidance

The incorporation of electricity easements into privately owned lots is generally problematic for both Endeavour Energy and the future landowners and requires additional easement management to ensure no uncontrolled activities / encroachments occur within the easement area. Accordingly Endeavour Energy's recommendation is that whenever reasonably possible, easements be entirely incorporated into public reserves and not burden private lots (except where they are remnant lots or not subject to development).

Where easements are incorporated into private lots Endeavour Energy's preference is to have access by the most direct and practicable route with the easement area kept to a minimum eg. padmount substations are

located at the front boundary to avoid the need to have the associated cables extend into the property which then also require an easement.

The location of electricity infrastructure should also avoid the creation of easements or restrictions on the adjoining site. The development shown in the following extract of Google Maps Street View is of a site at 18 Copeland Street Liverpool required the installation of a fire wall next to the padmount substation. Whilst meeting the fire rating requirements etc. from an aesthetics perspective this is not an attractive outcome. An alternative location for the padmount substation and/or building design could have avoided the need for the fire wall but generally needs to be considered in the early design stages of the development.



Fire wall constructed for padmount substation at 18 Copeland Street Liverpool. Source: Google Maps Street View.

The foregoing is also in keeping with a policy of prudent avoidance by the siting of more sensitive uses away from any electricity infrastructure to minimise exposure to electric and magnetic fields (EMF), noise etc. associated with the 24/7/365 (all day, every day of the year) operation of the electricity network.

Please find attached a copy of Energy Networks Association's 'Electric & Magnetic Fields – What We Know' which can also be accessed via their website at <https://www.energynetworks.com.au/electric-and-magnetic-fields> and provides the following advice:

Electric fields are strongest closest to their source, and their strength diminishes rapidly as we move away from the source.

The level of a magnetic field depends on the amount of the current (measured in amps), and decreases rapidly once we move away from the source.

Exposure to electric and magnetic fields (EMF) may be encountered in specific situations such as near substations, underground cables, specialised electrical equipment, or at elevated locations near lines. However,

as the strengths of EMFs decrease rapidly with distance from the source, typical exposure associated with Endeavour Energy's activities and assets given the required easement widths, safety clearances etc. and having a maximum voltage of 132,000 volt / 132 kV, will with the observance of these separation distances should not exceed the recommended public exposure limits.

- Bushfire

Endeavour Energy has noted in the Planning Proposal that 'The vegetation on the site and adjoining land result in the site being identified as bushfire prone, both category one (1) and bushfire buffer'. The accompanying Bushfire Risk Assessment provides the following advice on electricity services to the site having regards to NSW Rural Fire Service 'Planning for Bush Fire Protection 2006'.

Services:

Planning for Bush Fire Protection also addresses the installation of services within bushfire prone areas. The following are the requirements for the

Electricity:

- Where practicable, electrical transmission lines are underground
- Where overhead electrical transmission lines are proposed:
 - lines are installed with short pole spacing (30 metres) in gorges or riparian areas; and
 - no part of a tree is closer to a power line than the distance specified with the specifications in 'Vegetation Safety Clearances' (NS179, April 2002).

It is noted that electricity transmission lines on the site would be underground. The following is an extract of Endeavour Energy's Company Policy 9.1.1 Bushfire Risk Management:

9.1.1 BUSHFIRE RISK MANAGEMENT

1.0 POLICY STATEMENT

The company is committed to the application of prudent asset management strategies to manage the risk of bushfires caused by network assets and aerial consumer mains to as low as practicable (ALARP) level. The company is also committed to mitigating the risk to network assets and customer supply reliability during times of bushfire whilst achieving safety, reliability, quality of supply, efficient investment and environmental outcomes. The company is committed to compliance with relevant acts, regulations and codes.

Accordingly the network required to service the proposed development must be fit for purpose and meet the technical specifications, design, construction and commissioning standards based on Endeavour Energy's risk assessment associated with the implementation and use of the network connection / infrastructure for a

bushfire prone site. In assessing bushfire risk, Endeavour Energy has traditionally focused on the likelihood of its network starting a bushfire, which is a function of the condition of the network. Risk control has focused on reducing the likelihood of fire ignition by implementing good design and maintenance practices. However safety risks associated with the loss of electricity supply are also considered.

- Flooding and Drainage

Endeavour Energy has noted in the Planning Proposal that the site is identified within a flood prone area. Distribution substation should not be subject to flood inundation ie. the padmount substation cubicles are weather proof not flood proof. Section 7 'Substation and switching stations' of Endeavour Energy's Mains Construction Instruction MCI 0006 'Underground distribution construction standards manual' provides the following details of the requirements for addressing flooding in new padmount substation locations

7.1.6 Flooding and drainage

Substations are to be located such that the risk of flooding or stormwater damage is minimized.

As a minimum the level at the top of the transformer footing, HV and LV switchgear and busbars shall be lower than the 1:100 year flood level.

All drains within the substation site area or in the vicinity shall be properly maintained to avoid the possibility of water damage to Endeavour Energy's equipment.

In areas where, as determined by the Network Substation Manager, there is a significant or a heightened risk of flooding, indoor substations will not be permitted.

All materials used in the construction below the substation (ground level) shall be capable of withstanding prolonged immersion in water without swelling or deterioration.



- Streetlighting

With the significant increase in both vehicular and pedestrian traffic, the lighting in proximity and for the proposed development and should be reviewed and if necessary upgraded to comply with the series of standards applying to the lighting of roads and public spaces set out in with Australian/New Zealand Standard AS/NZS 1158: 2010 'Lighting for roads and public spaces' as updated from time to time. Whilst the determination of the appropriate lighting rests with the road controlling authority, Endeavour Energy as a Public Lighting Service Provider is responsible for operating and maintaining the streetlights on behalf of local councils, Roads and Maritime Services and other utilities in accordance with the NSW Public Lighting Code, January 2006

(Code). Endeavour Energy recognises that well designed, maintained and managed Public Lighting offers a safe, secure and attractive visual environment for pedestrians and drivers during times of inadequate natural light.

For any Code implementation and administration / technical matters please contact Endeavour Energy's Substation Mains Assets Section via Head Office enquiries on telephone: 133 718 or (02) 9853 6666 from 8am - 5:30pm or email mainsenquiry@endeavourenergy.com.au .

- Easement Management / Network Access

The following is a summary of the usual / main terms of Endeavour Energy's electrical easements requiring that the land owner:

- Not install or permit to be installed any services or structures within the easement site.
- Not alter the surface level of the easement site.
- Not do or permit to be done anything that restricts access to the easement site without the prior written permission of Endeavour Energy and in accordance with such conditions as Endeavour Energy may reasonably impose.

Endeavour Energy's preference is for no activities or encroachments to occur within its easement areas. Most activities are prohibited within the padmount substation easement area. However, if any proposed works (other than those approved / certified by Endeavour Energy's Network Connections Branch as part of an enquiry / application for load) will encroach/affect Endeavour Energy's easements, contact must first be made with the Endeavour Energy's Easements Officers via Head Office enquiries on telephone: 133 718 or (02) 9853 6666 from 8am - 5:30pm or email Easements@endeavourenergy.com.au .

For further information please refer to Endeavour Energy's Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights'. In regards to the padmount substations required to facilitate the proposed development please find attached for the applicant's reference a copy of Endeavour Energy's 'Guide to Fencing, Retaining Walls and Maintenance Around Padmount Substations'.

It is imperative that the access to the existing electrical infrastructure on and in proximity of the site be maintained at all times. To ensure that supply electricity is available to the community, access to the electricity infrastructure may be required at any time. Restricted access to electricity infrastructure by maintenance workers causes delays in power restoration and may have severe consequences in the event of an emergency.

- Earthing

The construction of any building or structure (including fencing, signage, flag poles etc.) whether temporary or permanent that is connected to or in close proximity to Endeavour Energy's electrical network is required to comply with Australian/New Zealand Standard AS/NZS 3000:2018 'Electrical installations' as updated from time to time. This Standard sets out requirements for the design, construction and verification of electrical installations, including ensuring there is adequate connection to the earth. Inadequate connection to the earth to allow a leaking/fault current to flow into the grounding system and be properly dissipated places persons, equipment connected to the network and the electricity network itself at risk from electric shock, fire and physical injury.

- Vegetation Management

The planting of large trees in the vicinity of electricity infrastructure is not supported by Endeavour Energy. Suitable planting needs to be undertaken in proximity of electricity infrastructure. Larger trees should be planted well away from electricity infrastructure and even with underground cables, be installed with a root barrier around the root ball of the plant. Landscaping that interferes with electricity infrastructure could become a potential safety risk, restrict access, reduce light levels from streetlights or result in the interruption of supply may become subject to Endeavour Energy's Vegetation Management program and/or the provisions of the Electricity Supply Act 1995 (NSW) Section 48 'Interference with electricity works by trees' by which under certain circumstances the cost of carrying out such work may be recovered.

- Dial Before You Dig

Before commencing any underground activity the applicant is required to obtain advice from the **Dial Before You Dig 1100** service in accordance with the requirements of the *Electricity Supply Act 1995* (NSW) and associated Regulations. This should be obtained by the applicant not only to identify the location of any underground electrical and other utility infrastructure across the site, but also to identify them as a hazard and to properly assess the risk.

- Demolition

Demolition work is to be carried out in accordance with Australian Standard AS 2601—2001: 'The demolition of structures' as updated from time to time. All electric cables or apparatus which are liable to be a source of danger, other than a cable or apparatus used for the demolition works shall be disconnected ie. the existing customer service lines will need to be isolated and/or removed during demolition. Appropriate care must be taken to not otherwise interfere with any electrical infrastructure on or in the vicinity of the site eg. streetlight columns, power poles, overhead power lines and underground cables etc.

- Public Safety

Workers involved in work near electricity infrastructure run the risk of receiving an electric shock and causing substantial damage to plant and equipment. I have attached Endeavour Energy's public safety training resources, which were developed to help general public / workers to understand why you may be at risk and what you can do to work safely. The public safety training resources are also available via Endeavour Energy's website via the following link:

<http://www.endeavourenergy.com.au/wps/wcm/connect/ee/nsw/nsw+homepage/communitynav/safety/safety+brochures>

If the applicant has any concerns over the proposed works in proximity of the electricity infrastructure, as part of a public safety initiative Endeavour Energy has set up an email account that is accessible by a range of multiple stakeholders across the company in order to provide more effective lines of communication with the general public who may be undertaking construction activities in proximity of electricity infrastructure such as builders, construction industry workers etc. The email address is Construction.Works@endeavourenergy.com.au

- Emergency Contact

In case of an emergency relating to Endeavour Energy's electrical network, the applicant should note the Emergencies Telephone is 131 003 which can be contacted 24 hours/7 days.

I appreciate that not all the foregoing issues may be directly relevant or significant to the Development Application eg. if the existing easements benefitting Endeavour Energy over the site are released. However, Endeavour Energy's preference is to alert proponents / applicants of the potential matters that may arise should development within closer proximity of the existing and/or required electricity infrastructure needed to facilitate the proposed development on or in the vicinity of the site occur.

Could you please pass on a copy of this submission and the attached resources to the applicant? Should you wish to discuss this matter, or have any questions, please do not hesitate to contact me or the contacts identified above in relation to the various matters. Due to the high number of development application / planning proposal notifications submitted to Endeavour Energy, to ensure a response contact by email to property.development@endeavourenergy.com.au is preferred.

Yours faithfully

Cornelis Duba

Development Application Specialist

Network Environment & Assessment

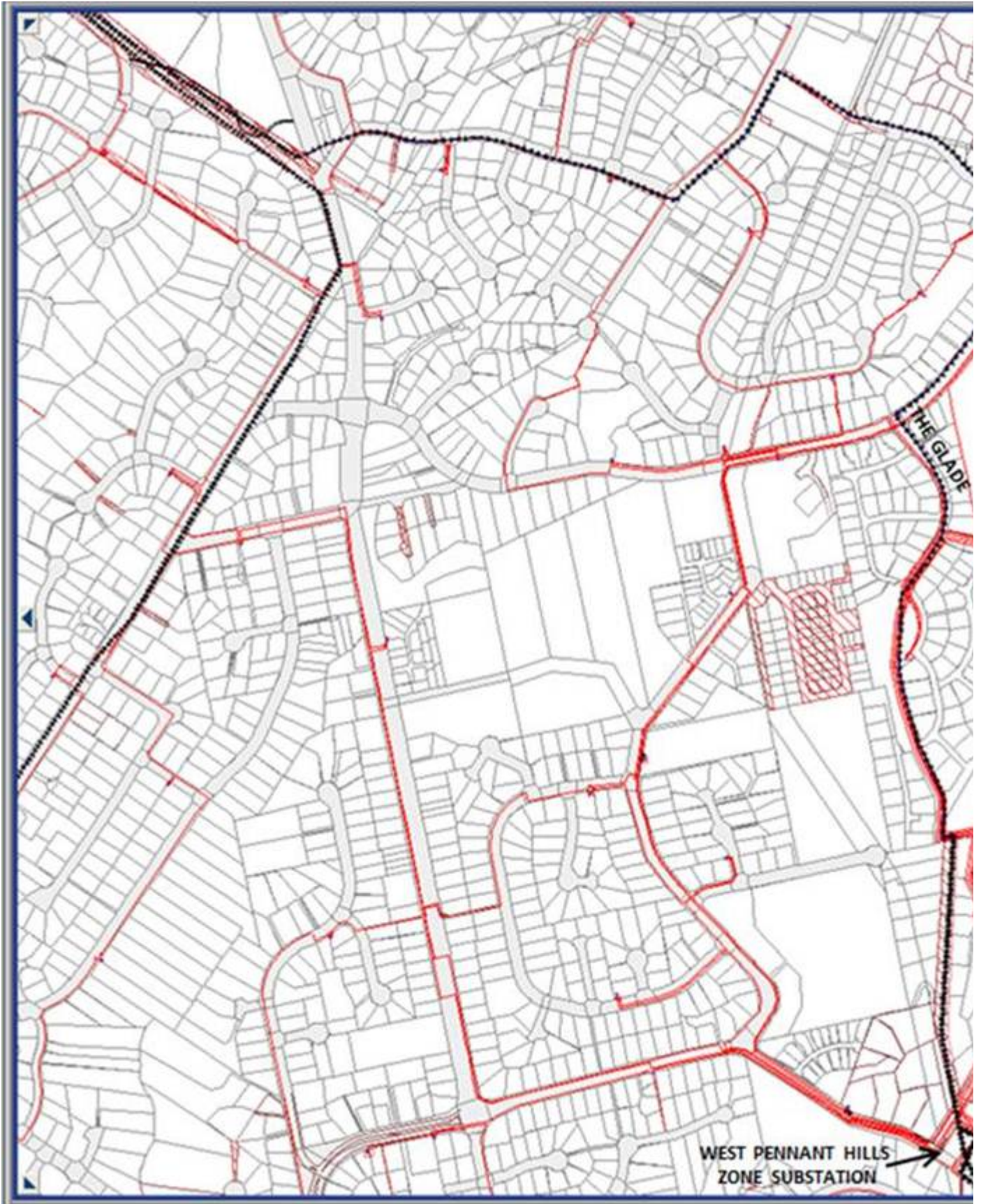


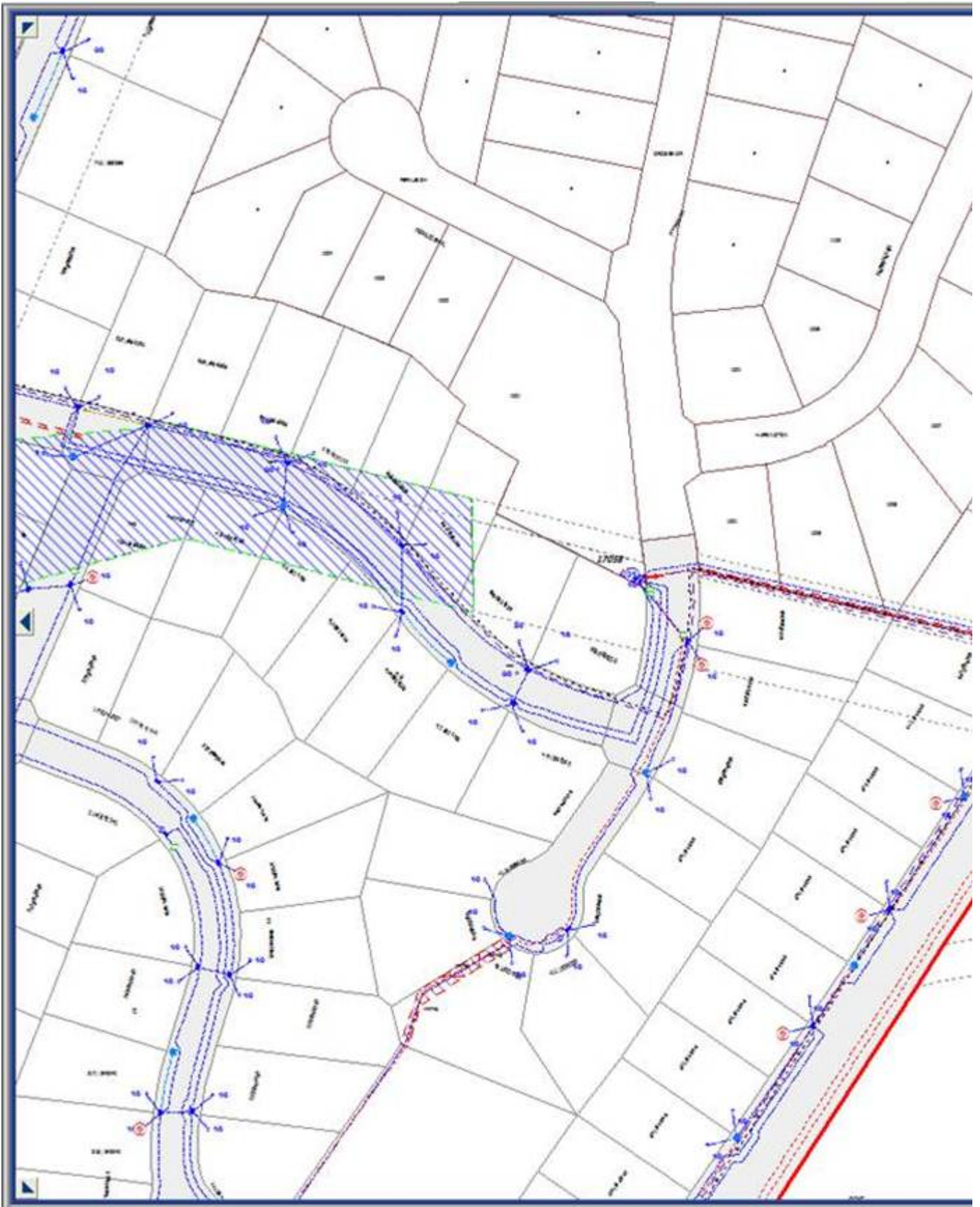
E: cornelis.duba@endeavourenergy.com.au

51 Huntingwood Drive, Huntingwood NSW 2148

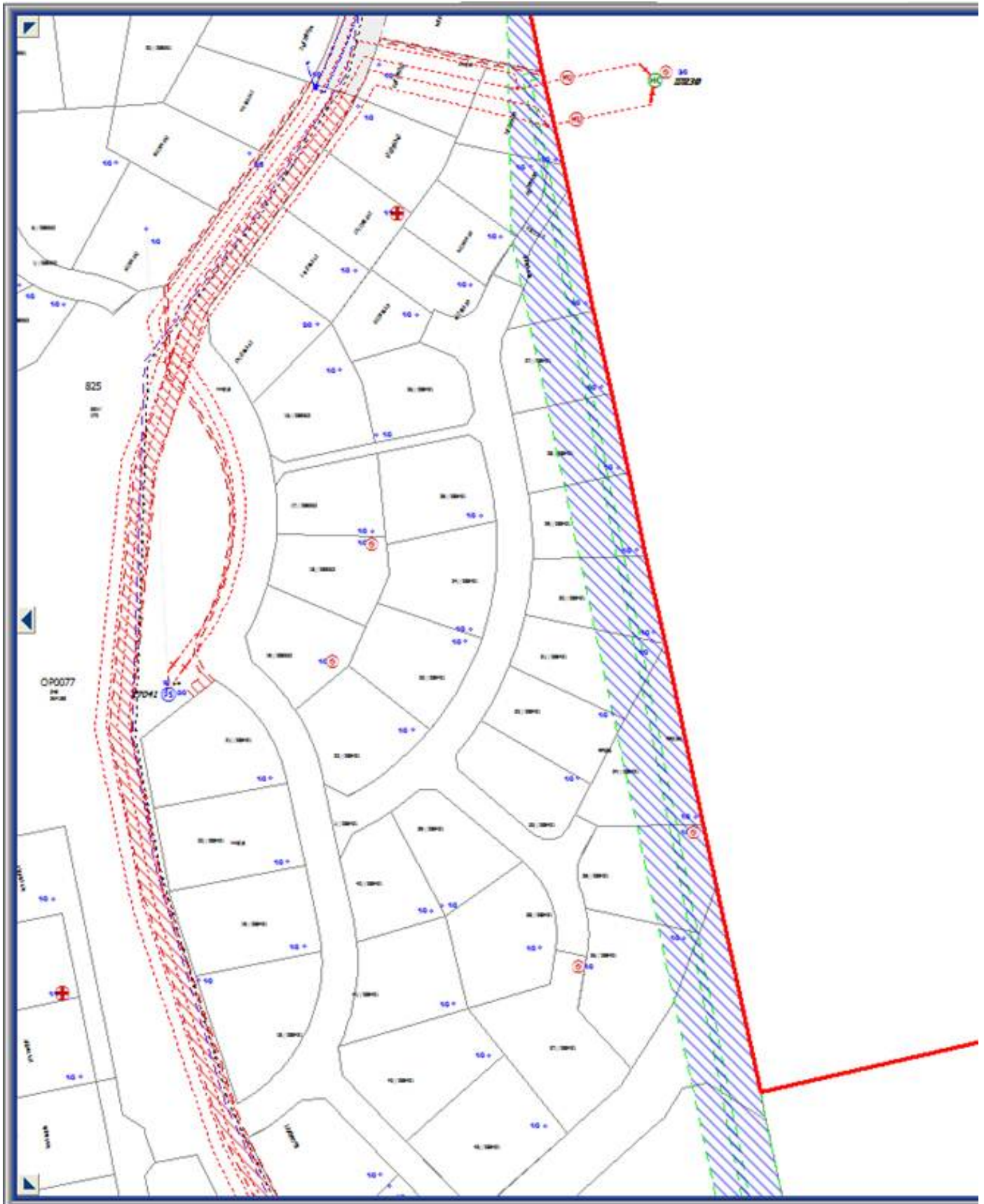
www.endeavourenergy.com.au











From: Kayla Atkins [mailto:katkins@thehills.nsw.gov.au]
Sent: Wednesday, 1 May 2019 1:52 PM
To: Property; RecordsManagement@endeavourenergy.com.au
Subject: Notification of Public Exhibition - Planning Proposal at 55 Coonara Avenue, West Pennant Hills (1/2018/PLP)

Good Afternoon,

Please see the attached notification letter relating to a Planning Proposal applicable to land at 55 Coonara Avenue, West Pennant Hills. The Planning Proposal, draft Development Control Plan and draft Voluntary Planning Agreement are now on public exhibition.

Please provide any comment by the completion of the exhibition period on **Friday 31 May 2019**.

If you require further information please contact me as per my details below, or alternatively, Bronwyn Inglis, Senior Town Planner, on 9843 0531.

Kind regards,
Kayla



Kayla Atkins

Town Planner

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